

# Extractive Sector Transparency Measures Act - Annual Report



**Reporting Entity Name**

TAQA North Ltd.

**Reporting Year**

**From**

2018-01-01

**To:**

2018-12-31

**Date submitted**

6/23/2021

**Reporting Entity ESTMA Identification Number**

E788760

- Original Submission  
 Amended Report

**Report Version**

2

**Other Subsidiaries Included**

(optional field)

**For Consolidated Reports - Subsidiary Reporting Entities Included in Report:**

TAQA North Energy ULC E339091

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity**

Amy Leong

**Date**

6/21/2021

**Position Title**

Vice President, Finance

**Extractive Sector Transparency Measures Act - Annual Report**

<b>Reporting Year</b>	<b>From:</b>	2018-01-01	<b>To:</b>	2018-12-31	<b>Currency of the Report</b>	CAD
<b>Reporting Entity Name</b>	TAQA North Ltd.					
<b>Reporting Entity ESTMA Identification Number</b>	E788760					
<b>Subsidiary Reporting Entities (if necessary)</b>	TAQA North Energy ULC E339091					

**Payments by Payee**

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>3,4</sup>
Canada - Alberta	COUNTY OF BRAZEAU		1,300,000	-	-	-	-	-	-	1,300,000	
Canada - Alberta	COUNTY OF CLEAR HILLS		-	-	460,000	-	-	-	-	460,000	
Canada - Alberta	COUNTY OF CLEARWATER		4,570,000	-	160,000	-	-	-	-	4,730,000	
Canada - Alberta	COUNTY OF CYPRESS		210,000	-	-	-	-	-	-	210,000	
Canada - Alberta	COUNTY OF GRANDE PRAIRIE		410,000	-	-	-	-	-	-	410,000	
Canada - Alberta	COUNTY OF KNEEHILL		1,030,000	-	-	-	-	-	-	1,030,000	
Canada - Alberta	COUNTY OF MACKENZIE		340,000	-	-	-	-	-	-	340,000	
Canada - Alberta	COUNTY OF MOUNTAIN VIEW		2,050,000	-	-	-	-	-	-	2,050,000	
Canada - Alberta	COUNTY OF NEWELL		130,000	-	-	-	-	-	-	130,000	
Canada - Alberta	COUNTY OF NORTHERN LIGHTS		-	-	210,000	-	-	-	-	210,000	
Canada - Alberta	COUNTY OF PONOKA		920,000	-	-	-	-	-	-	920,000	
Canada - Alberta	COUNTY OF RED DEER		520,000	-	-	-	-	-	-	520,000	
Canada - Alberta	COUNTY OF ROCKY VIEW		630,000	-	-	-	-	-	-	630,000	
Canada - Alberta	COUNTY OF SADDLE HILLS		820,000	-	120,000	-	-	-	-	940,000	
Canada - Alberta	COUNTY OF STARLAND		410,000	-	-	-	-	-	-	410,000	
Canada - Alberta	COUNTY OF VULCAN		560,000	-	-	-	-	-	-	560,000	
Canada - Alberta	COUNTY OF WOODLANDS		470,000	-	-	-	-	-	-	470,000	
Canada - Alberta	COUNTY OF YELLOWHEAD		430,000	-	-	-	-	-	-	430,000	
Canada - Alberta	GOVERNMENT OF ALBERTA		340,000	35,720,000	7,970,000	-	1,620,000	-	-	45,650,000	ABSA - PRESSURE EQUIPMENT SAFETY, ALBERTA ENERGY REGULATOR, ALBERTA PETROLEUM MARKETING COMMISSION, ALBERTA SUSTAINABLE RESOURCES, ALBERTA TRANSPORTATION, GOVERNMENT OF ALBERTA, THE MINISTER OF FINANCE, THE PUBLIC TRUSTEE OF ALBERTA
Canada - British Columbia	GOVERNMENT OF BRITISH COLUMBIA		510,000	2,280,000	940,000	-	-	-	-	3,730,000	BC OIL AND GAS COMMISSION, BC TRANSPORTATION FINANCING AUTHORITY, LAND AND WATER BRITISH COLUMBIA INC., MINISTER OF FINANCE, MINISTRY OF FORESTS, LANDS & NATURAL, PROVINCE OF BRITISH COLUMBIA, SURVEYOR OF TAXES, TECHNICAL SAFETY BC
Canada	GOVERNMENT OF CANADA		-	1,380,000	470,000	-	-	-	-	1,850,000	INDIAN AND NORTHERN AFFAIRS CANADA, INDIAN OIL AND GAS CANADA, NATIONAL ENERGY BOARD, RECEIVER GENERAL  *Oil Royalties paid in-kind are valued at the fair market value of the volumes taken in-kind, based on TAQA's realized sales price.
Canada - Saskatchewan	GOVERNMENT OF SASKATCHEWAN		3,880,000	31,080,000	-	-	-	-	-	34,960,000	SASKATCHEWAN FINANCE, SASKATCHEWAN MINISTRY OF THE ECONOMY
Canada - Alberta	MUNICIPAL DISTRICT OF TABER		400,000	-	-	-	-	-	-	400,000	
Canada - Alberta	MUNICIPALITY OF GREENVIEW	MUNICIPALITY OF GREENVIEW NO. 16	690,000	-	-	-	-	-	-	690,000	
Canada - Alberta	O'CHIESE FIRST NATION		200,000	260,000	520,000	-	600,000	-	-	1,580,000	
Canada - Alberta	PAUL FIRST NATION	PAUL FIRST NATION INDUSTRY RELATIONS	-	-	130,000	-	-	-	-	130,000	
Canada - Alberta	SPECIAL AREAS BOARD		380,000	-	-	-	-	-	-	380,000	
Canada - Alberta	SUNCHILD FIRST NATIONS		-	-	110,000	-	-	-	-	110,000	

**Additional Notes:**  
 Amended report due to process changes that occurred during the period resulted in payments not being captured in the original filing, the following payments have been added:  
 O'CHIESE FIRST NATIONS  
     Bonus payments - \$600,000  
     Royalty payments - \$260,000

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<b>Reporting Year</b>	<b>From:</b>	2018-01-01	<b>To:</b>	2018-12-31	
<b>Reporting Entity Name</b>		TAQA North Ltd.			<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>		E788760			
<b>Subsidiary Reporting Entities (if necessary)</b>		TAQA North Energy ULC E339091			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada -Alberta	ALBERTA	16,810,000	37,360,000	10,150,000	-	2,220,000	-	-	<b>66,540,000</b>	
Canada -British Columbia	BRITISH COLUMBIA	510,000	2,280,000	940,000	-	-	-	-	<b>3,730,000</b>	
Canada -Saskatchewan	SASKATCHEWAN	3,880,000	31,080,000	-	-	-	-	-	<b>34,960,000</b>	

**Additional Notes<sup>3</sup>:** Amended report due to process changes that occurred during the period resulted in payments not being captured in the original filing, the following payments have been added:  
 ALBERTA  
 Tax - (\$20,000)  
 Royalty payments - \$260,000  
 Fees - \$10,000  
 Bonus payments - \$600,000