

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name TAQA North Ltd.

Reporting Year **From** 2022-01-01 **To:** 2022-12-31 **Date submitted** 4/20/2023

Reporting Entity ESTMA Identification Number E788760

Original Submission
 Amended Report

Other Subsidiaries Included
 (optional field)

For Consolidated Reports - Subsidiary Reporting Entities Included in Report: TAQA North Energy ULC E339091

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity Amy Leong **Date** 4/20/2023

Position Title Vice President, Finance

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Reporting Entity Name	TAQA North Ltd.		Currency of the Report CAD
Reporting Entity ESTMA Identification Number	E788760		
Subsidiary Reporting Entities (if necessary)	TAQA North Energy ULC E339091		

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada -Alberta	BRAZEAU COUNTY		160,000							160,000	
Canada -Alberta	CLEARWATER COUNTY		4,060,000							4,060,000	
Canada -Alberta	CYPRESS COUNTY		220,000							220,000	
Canada -Alberta	GOVERNMENT OF ALBERTA		640,000	119,620,000	9,120,000					129,380,000	ABSA - PRESSURE EQUIPMENT SAFETY, ALBERTA ENERGY REGULATOR, ALBERTA PETROLEUM MARKETING COMMISSION, ALBERTA SUSTAINABLE RESOURCES, SAFETY CODE COUNCIL, SUFFIELD INDUSTRY RANGE CONTROL LTD., THE MINISTER OF FINANCE, THE PUBLIC TRUSTEE FOR THE PROVINCE OF ALBERTA
Canada -British Columbia	GOVERNMENT OF BRITISH COLUMBIA		60,000	320,000	260,000					640,000	BC OIL AND GAS COMMISSION, MINISTER OF FINANCE, MINISTRY OF FORESTS, LANDS & NATURAL, SURVEYOR OF TAXES
Canada -Alberta	GOVERNMENT OF CANADA			20,260,000	370,000					20,630,000	INDIAN AND NORTHERN AFFAIRS CANADA, RECEIVER GENERAL, THE NATURE CONSERVANCY OF CANADA
Canada -Saskatchewan	GOVERNMENT OF SASKATCHEWAN		4,110,000	41,000,000	220,000					45,330,000	SASKATCHEWAN FINANCE, SASKATCHEWAN MINISTRY OF THE ECONOMY
Canada -Alberta	KNEEHILL COUNTY		950,000							950,000	
Canada -Alberta	MACKENZIE COUNTY		310,000							310,000	
Canada -Alberta	MOUNTAIN VIEW COUNTY		1,930,000							1,930,000	
Canada -Alberta	MUNICIPAL DISTRICT OF GREENVIEW NO. 16		290,000							290,000	
Canada -Alberta	MUNICIPAL DISTRICT OF TABER NO. 14		440,000		40,000					480,000	
Canada -Alberta	O'CHIESE FIRST NATIONS		310,000	2,400,000	90,000		600,000			3,400,000	
Canada -Alberta	PAUL FIRST NATIONS				140,000					140,000	
Canada -Alberta	PONOKA COUNTY		800,000							800,000	
Canada -Alberta	RED DEER COUNTY		380,000							380,000	
Canada -Alberta	ROCKY VIEW COUNTY		640,000							640,000	
Canada -Alberta	SADDLE HILLS COUNTY		1,040,000							1,040,000	
Canada -Alberta	STARLAND COUNTY		270,000							270,000	
Canada -Alberta	SUNCHILD FIRST NATIONS		40,000		210,000					250,000	
Canada -Alberta	VULCAN COUNTY		470,000							470,000	
Canada -Alberta	WOODLANDS COUNTY		260,000							260,000	

Additional Notes:

*Oil Royalties paid in-kind are valued at the fair market value of the volumes taken in-kind, based on TAQA's realized sales price.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	ALBERTA	13,210,000	142,280,000	9,970,000		600,000			166,060,000	
Canada -British Columbia	BRITISH COLUMBIA	60,000	320,000	260,000					640,000	
Canada -Saskatchewan	SASKATCHEWAN	4,110,000	41,000,000	220,000					45,330,000	

Additional Notes³: