Extractive Sector	T.Q.										
Reporting Entity Name											
Reporting Year	From	2023-01-01	To:	2023-12-31	Date submitted	5/29/2024					
Reporting Entity ESTMA Identification Number	E788760		 Original Su Amended F 								
Other Subsidiaries Included (optional field)											
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	TAQA North Energy ULC E339091										
Not Substituted											
Attestation by Reporting Entity											
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.											
Full Name of Director or Officer of Reporting Entity		Amy L	eong		Date	5/28/2024					
Position Title		Vice Preside	ent, Finance								

	Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From:	: 2023-01-01 TAQA Nort E78876	To: h Ltd.	2023-12-31		Currency of the Report						
Subsidiary Reporting Entities (if necessary)		TAQA North Energy	ULC E339091									
	Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada -Alberta	BRAZEAU COUNTY		160,000							160,000		
Canada -Alberta	CLEARWATER COUNTY		4,470,000							4,470,000		
Canada -Alberta	CYPRESS COUNTY		240,000							240,000		
Canada -Alberta	DENE THA FIRST NATION ASSEMBLY				110,000					110,000		
Canada -Alberta	GOVERNMENT OF ALBERTA		930,000	90,040,000	10,150,000					101,120,000	ABSA PRESSURE EQUIPMENT SAFETY, ALBERTA ENERGY REGULATOR, ALBERTA PETROLEUM MARKETING COMMISSION, ALBERTA SUSTAINABLE RESOURCES, SPECIAL AREAS BOARD, SUFFIELD INDUSTRY RANGE CONTROL LTD., THE MINISTER OF FINANCE, THE PUBLIC TRUSTEE FOR THE PROVINCE OF ALBERTA	
Canada -British Columbia	GOVERNMENT OF BRITISH COLUMBIA				350,000					350,000	"See Note 1* BC OIL AND GAS COMMISSION, MINISTER OF FINANCE, SURVEYOR OF TAXES	
Canada	GOVERNMENT OF CANADA			12,640,000	320,000					12,960,000	INDIAN AND NORTHERN AFFAIRS CANADA, RECEIVER GENERAL	
Canada -Saskatchewan	GOVERNMENT OF SASKATCHEWAN		5,640,000	28,830,000	210,000					34,680,000	SASKATCHEWAN FINANCE, SASKATCHEWAN MINISTRY OF THE ECONOMY	
Canada -Alberta	KNEEHILL COUNTY		910,000							910,000		
Canada -Alberta	MACKENZIE COUNTY		300,000							300,000		
Canada -Alberta	MOUNTAIN VIEW COUNTY		1,960,000							1,960,000		
Canada -Alberta	MUNICIPAL DISTRICT OF GREENVIEW NO. 16		340,000							340,000		
Canada -Alberta	MUNICIPAL DISTRICT OF TABER NO. 14		460,000							460,000		
Canada -Alberta	OCHIESE FIRST NATION			1,700,000	340,000					2,040,000		
Canada -Alberta	PONOKA COUNTY		840,000							840,000		
Canada -Alberta	RED DEER COUNTY		380,000							380,000		
Canada -Alberta	ROCKY VIEW COUNTY		800,000							800,000		
Canada -Alberta	SADDLE HILLS COUNTY		1,110,000							1,110,000		
Canada -Alberta	STARLAND COUNTY		290,000							290,000		
Canada -Alberta	SUNCHILD FIRST NATIONS				230,000					230,000		
Canada -Alberta	VULCAN COUNTY		460,000							460,000		
Canada -Alberta	WOODLANDS COUNTY Note 1 - \$27,090,000 Oil Royalties were paid in-kind and va	lued at the fair market value of the vo	260,000 olumes taken in-kind, based on	TAQA's realized sales price.						260,000		
Additional Notes:												

UNCLASSIFIED - NON CLASSIFIÉ

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2023-01-01	To: TAQA North Ltd. E788760 FAQA North Energy ULC E3390	2023-12-31		Currency of the Report	CAD				
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Canada -Alberta	ALBERTA	13,910,000	104,380,000	11,150,000					129,440,000	*See Note 1*	
Canada -British Columbia	BRITISH COLUMBIA	-	-	350,000					350,000		
Canada -Saskatchewan	SASKATCHEWAN	5,640,000	28,830,000	210,000					34,680,000		
Additional Notes:	Note 1 - \$27,090,000 Oil Royalti	ies were paid in-kind and valued at	the fair market value of the volu	umes taken in-kind, based on	TAQA's realized sales price.						